



FINAL ACCEPTANCE AND COMPLIANCE TESTS SOLAR PV SYSTEMS NAMIBIA S4H GP 600497

Site Name or ID: Eiseb Health Clinic	Inspection date: 13.12.2017
GSOL Representative: Mr. Oscar Ditlevsen	Note: Off-Grid System
IVII. OSCAI DILIEVSETI	On-Grid System

FAC Test Description:

- > The main objective of the Final Acceptance Test is to assure the purchaser that all the components of the System are installed in right quantity, and the System met the relevant requirements.
- The Final Acceptance Test is successfully performed when the FAC requirements for a system included in the relevant purchase order are met, the FAC are performed successfully and no severity level 1(service affecting) or no severity level 2 (non-service affecting) defects remain in the system.
- ➤ The punch list shall list all defects ranked as severity level 1 or 2 defects identified during the respective final acceptance test, if any. All level 1 defects shall be remedied by contractor prior to final acceptance. All level 2 defects can be remedied by contractor during 4 weeks after signing FAC.

Severity Level 1 Defects:

Severity Level 1 defects or service affecting defects are all defects that can contribute to FAC failure.

Severity Level 2 Defects:

Severity Level 2 defects or non-service affecting defects are all defects that cannot contribute to FAC failure and should be marked on the document for clearance after the FAC visit. After FAC all severity level 2 defects should be cleared during 4 weeks. The same punch/snag list should be used to verify that all snags identified at FAC are cleared.

Severity Level 1 Defects List:

- Power System not operational (system not supplying power to equipment)
- > Power System functioning but not functioning in battery mode.
- > Solar chargers not functioning (not supplying DC to the battery or some modules not operational)
- Inverters not functioning (not supplying AC load or some modules not operational)
- Mains mode not functional (not supplying AC load when mains is available, PV panels disconnected and battery discharged)
- > Batteries not functional.
- > PV panels not functional.
- Delivery not complete.

Severity Level 2 Defects List:

All other snags identified on site as per the table on page 3.





BILL OF QUANTITY / COMPONENT	PART NUMBER	QUANTITY	CHECKED (GSOL)	APPROVED (CUSTOMER)
Victron Quattro 48/8k/110-100/100	QUA488020000	1	X	✓
Victron SmartSolar MPPT 250//100-TR	SCC125110210	1	X	✓
Victron Lynx Distributor	LYN060102000	1	X	✓
Victron Lynx Power In	LYN020102000	1	X	✓
Victron Lynx Shunt VE.Can	LYN040102100	1	X	✓
Victron Color Control GX	BPP000300100R	1	X	✓
BAE Cell 6 PVV 900 PPOL horizontal batteries	2089017	24	Х	✓
EGing Solar 250Watt Poly, Alu panel	02250P05	24	X	✓
Circuit breaker B 16A 1 pole	2622758039	2	Х	✓
Circuit breaker C 32A 1 pole	2122721414	2	X	✓
Outdoor cabinet for batteries and inverter w/cooling	SBC-DK	1	Х	✓





SEVERITY LEVEL 1 SNAGS – SERVICE AFFECTING SNAGS:	Pass	FAIL	CLEARED
Power System operational? Supplying power to equipment	X		✓
Power System tested in hybrid mode, stable in all modes: generator/mains, solar and battery (not related to generator issues)	Х		✓
All Solar chargers functional? Charging batteries when solar energy available.	X		✓
All Inverters functional? Supplying load to AC equipment.	X		✓
All Solar panels functional?	X		✓
Battery operation to be verified?	X		✓
Delivery complete?	X		✓
SEVERITY LEVEL 2 SNAGS –NON - SERVICE AFFECTING SNAGS:	Pass	FAIL	CLEARED
Installation is as per agreed layout design.	X		✓
The visual inspection of equipment is free from any damage.	Х		✓
All connections (cabling and coopers) correct gauge and securely terminated.	Х		✓
Solar structure properly mounted on the roof or ground.	Х		✓
All solar panels firmly fixed on roof or ground structure.	Х		✓
All equipment labeled.	Х		✓
No alarms present on power system.	Х		✓
System log files to be verified.	Х		✓
System Voltage Calibration and readings to be checked & verified.	Х		✓
Load & Battery Current Calibration to be checked & verified	Х		✓
Battery Breaker to be tested & verified.	Х		✓
Load Breakers to be tested & verified.	Х		✓
Battery rack properly installed	Х		✓
Batteries free from damages and acid leakages properly installed on rack.	Х		✓
Check earth connections to Power system and Solar panels	Х		✓
Staff training performed.	Х		✓





DESCRIPTION	VALUE	COMMENTS
Min. AC Load during FAC visit:	0,08 kW	Nurse House
Max. AC Load during FAC visit:	0,8 kW	All Clinic lights + Cabinet cooling active
Current from Solar chargers:	60A	Can go from 0 to 100A
Battery voltage:	56,7V	
Generator Rating:	N/A	No grid or genset present.
Equipment Room Temperature at FAC visit:	30 °C	Cabinet set to 26 °C
Battery voltage to switch on Mains:	49V	No mains active
AC Current available from mains:	32A	Limited by programming and breaker

Snags list – to be cleared	RESPONSIBLE	CLEARED
Installation Complete – no pending installation related action.		
installation complete – no pending installation related action.		

FAC Signatures/Approval:

FAC APPROVED BY:	Name:	Signature:
Site Representative	JBEAHIM KAAHEKE	GMA Jaalu J.
GSOL Representative	Oscar Ditlevson	al
UNDP Representative		
UNDP/PSU Representative	Blessing Kabasa	Rabasa





<u>Annexes</u>





























System Test Report



Project Nr.: Customer: UNDP (GP600497 Namibia) System ID: Q.C. Passed Yes
System ID: Q.C. Passed Yes Signature 2017MP100062 www.gsolenergy.com 2. System information Inverter No. of Inverters: Voltage (L-N): DC Cable dimension: AC-Out Cable dim.: AC-In Cable dim.: AC-In Cable dim.: Max DC Amp: 2017MP100062 www.gsolenergy.com Inverter type & size: V. Quattro 8kVA Inverter type & size: V. Quattro 8kVA DC fuse: 200 A AC relay/junction Amp: AC relay/junction Amp: AC-In Cable dim.: AC-In Cable dim.: Max DC Amp: Max AC Amp /phase: 34
Q.C. Passed Yes Signature No. of Inverters: Voltage (L-N): DC Cable dimension: AC-Out Cable dim.: AC-In Cable dim.: AC-In Cable dim.: Max DC Amp: No. of Inverters: 1
Signature 2. System information No. of Inverters: Voltage (L-N): DC Cable dimension: AC-Out Cable dim.: AC-In Cable dim.: Max DC Amp: Signature Www.gsolenergy.com Inverter type & size: Inverter type & size: V. Quattro 8kVA Ac Inverter type & size: V. Quattro 8kVA Marchael Size: V. Qu
2. System information No. of Inverters: Voltage (L-N): DC Cable dimension: AC-Out Cable dim.: AC-In Cable dim.: AC-In Cable dim.: Max DC Amp: 1 Inverter type & size: 2 2 1 - phase 2 2 0 A AC relay/junction Amp: AC-In Cable dim.: AC-In Cable d
No. of Inverters: Voltage (L-N): DC Cable dimension: AC-Out Cable dim.: AC-In Cable dim.: Max DC Amp: 1 Inverter type & size: 1 Inverter type & size: V. Quattro 8kVA 1-phase DC fuse: 200 A AC relay/junction Amp: AC relay/junction Amp: Max AC Amp / phase: 34
Voltage (L-N): 230 VAC 1-phase or 3-phase DC Cable dimension: 25 mm2 DC fuse: 200 A AC-Out Cable dim.: AC-In Cable dim.: 2x6 mm2 Max DC Amp: Max AC Amp / phase: 34
DC Cable dimension: 25 mm2 DC fuse: 200 A AC-Out Cable dim.: 2x6 mm2 AC relay/junction Amp: AC-In Cable dim.: 2x6 mm2 Max DC Amp: 210 Max AC Amp / phase: 34
AC-Out Cable dim.: 2x6 mm2 AC relay/junction Amp: AC-In Cable dim.: 2x6 mm2 Max DC Amp: 210 Max AC Amp / phase: 34
AC-In Cable dim.: 2x6 mm2 Max DC Amp: 210 Max AC Amp / phase: 34
Max DC Amp: 210 Max AC Amp / phase: 34
Firmware version: 2653-413
Tilliwale version. 2005-415
Charger No. of chargers: 1 Charger type: MPPT 250/100-TR
DC Cable dimension: 25 mm2 DC fuse: 125A 📓 DC OVP DENHguard
Firmware version: 2.04
DC Coupling Distributor Power-In Lynx Ve.Can Max DC Amp:
AC Coupling Type GEG AC Amp size: 32A
☐ Type Multicluster Clusters: 1
Battery Battery bank voltage: 48 V Ah per cluster: 729 C10
☐ PV Inverter No. of PV-Inverters: Inverter type & size:
AC Cable dimension:
Grid Feedback allowed Yes 🔡 No
Firmware version:
☑ Grounding ☑ New Grounding rod ☐ Existing Grounding rod Cable dim. 6 mm2
Monitoring Battery monitor Color Monitor Other 2.1 Monitor ID: 745 cab 69
3. System testing - Installation
Fixation All elements firmly installed Bolts used at:
Cabling
☑ Cable fixators at every 30 cm max
Marking Cable polarity marked: Ked/Black Cable marking system
AC-in / AC-out marked
☑ Battery connection marked RED/BLACK
4. System testing - Function
Inverter
✓ Listed system voltage and phase verified
Inverter Program UPS / Prioritise Grid Voltage (L-N): 230 VAC
Custom trigger for cyclic operation
AC-In Power trigger IvI: W Battery trigger IvI: Udc
AC-In Power block IvI: W Battery block IvI: Udc
☐ PV inverter Frequency shifting
Grid Feedback activated?
NOTES: System tested with 500Wp per charger
System charging By Chargers Dy Grid/Genset Dy By PV inverter
Safety Battery Breaker functional X Yes No
System Grounding
Monitor Color Monitor: All devises showing Activated on Web-portal
Two-way com enabled
Battery Monitor:
5. Comments / Written notes